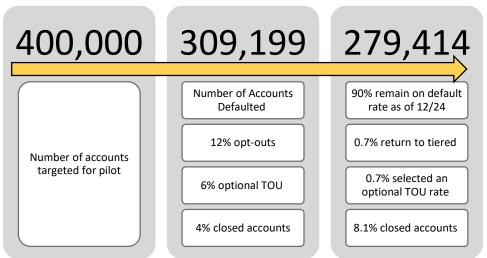


Residential TOU Update

February 20, 2019 Andre Ramirez - Sr. Advisor, Regulatory Affairs

Default Pilot Demonstrated High Customer Retention

Participation on Pilot remains high for both of SCE's default rate options



Relevant Survey Responses:

- Over 60% could correctly state the TOU peak periods and 40% said they took action to shift.
- Low income customers exhibited lower levels of understanding. SCE plans to utilize Spanish communications and CBO efforts.
- Low awareness of bill protection to be re-assessed after final bill protection letters and payments.
- Statewide ME&O, CBO & IOU efforts will increase awareness and understanding before the transition as will the transfer of all non-residential customers to new TOU rates next month.

Preliminary: Customers took action

Avg. Summ	er Weekday Peak L	oad Reduction
	4-9pm Peak	5-8pm Peak
Non-CARE	1.6%	2.1%
CARE	1.2%	1.5%
Total	1.5%	2%

Bill Protection Costs Lower Than Expected

SCE estimates bill protection costs will be less than 70% of initial conservative estimates.

The following depicts the bill protection cost as of February 9, 2019. Note that the final bill protection cost after the pilot ends on March 31 **will likely be lower** than shown below due to increased customer savings during the cooler months of February and March.

Customer Status	No. of Customers	Bill Protection Cost
Non-Benefiting Customers	155,315	\$7.3M
Remaining on Pilot	133,313	ا۱۷اک. / د
SCE initial Bill Protection		
Estimate Filed in Advice		\$10.5M
3531-E		

- 121k benefiting customers would not receive bill protection payments as of February 9th.
- 12k additional non-benefiting customers switched rates or closed their account prior to 2/9, representing an additional \$340k in bill protection.
- Final bill protection payout amounts will be known in May.

Appendix

Opt-In TOU Acquisition Efforts

2018

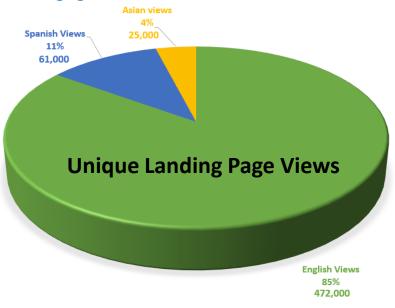
- High Usage Charge notifications led to an incremental 19k enrollments in 2018
- TOU Acquisition email/direct mail to Benefiting customers- April & October, total
 of 10k enrollments
- Summer Rate Options Campaign July October
- New Customer Engagement Pilot in Summer 2018 to test rate conversations in the call center at turn-on increased enrollments.

2019

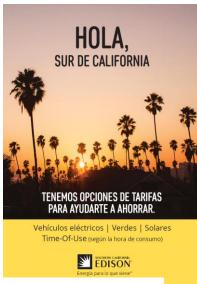
- Ongoing High Usage Charge letters
- TOU Acquisition email/direct mail to Benefiting customers Q4
- Summer Rate Options Campaign
- Planning for rate conversations online sharing wireframes at the March 12 Working Group meeting

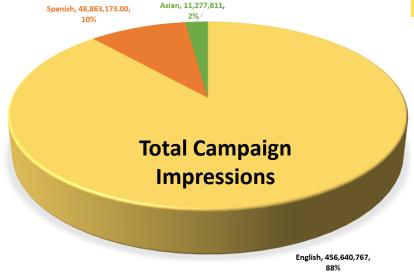
Rate Options "Summer" 2018 ME&O & Metrics

- Objective: Increase Awareness and Education of Rate Options
- Timing: July October
- Multi-Channel Integrated Approach
- Strong In-Language Presence
- Interactive Landing Page for Deeper Engagement











Default Pilot Outreach Materials

- Pre-Transition Communications to customers at 90- 60- & 30-day
- Key messages included What, Why & When, Bill Protection, Comparison of Rates (with "best options" banner)
- 60-day Letter included business reply card (BRC)
- Post-Transition Communications included Welcome Kit, Seasonal Newsletters and Text Messages

Note: SCE's RDW proposes to recalibrate the timing of communications to 90 and 30-days prior to the transition, but exact timing TBD.



Appendix A

John Q. Sample 1234 Any Street Anytown, USA 12345-6789

YOUR ENERGY RATE PLAN IS CHANGING. YOUR ENERGY PLAN OPTIONS ARE EXPANDING.

Dear <FName>,

We are contacting you with an important notice regarding an upcoming rate change. How you are charged for energy will soon be changing as part of a California Public Utilities Commission statewide initiative to simplify energy rates. Review your options carefully before you take action to understand how this change may potentially impact your bill.

Unless you take action, you'll be automatically transitioned to the new Time-Of-Use (TOU) rate plan in March. But we want you to know you do have options. To help you find the energy rate plan that's right for you, we're providing a customized rate comparison. You can also go online and use our rate comparison tool, which is an easy way to compare other available rates and make a selection.

Use this information to choose the plan that works best for you. And keep in mind, you can switch out of a TOU plan at any time.

WHAT IS THE NEW TIME-OF-USE (TOU) PLAN?

The new TOU plan offers different electricity pricing at different times of the day. So when you use electricity is as important as how much you use. For this new plan, you should know rates will be highest between 4-9 p.m.

AVOID HIGHER BILLS WITH TOU

It is critical that you choose a rate plan that fits your needs. If you are not able to shift your energy use to Off-Peak hours the new TOU rate plan may not be a fit for you. You can also make sure to avoid surprises on your monthly bill by reducing your use during On-Peak hours when rates are highest during certain Peak periods. See the chart on the back of this letter for more information.

(\$) YOU'RE COVERED WITH BILL PROTECTION.

When your new TOU plan (TOU-D-4-9PM) goes into effect with peak pricing from 4 to 9 p.m., we want you to have peace of mind. So we're offering you free bill protection. In the first year, if you pay more on TOU than you would have paid on your old plan, we'll credit you the difference. One year of bill protection applies only to the new TOU rate plans TOU-D-4-9PM and TOU-D-5-8PM.



Today's date: 1/9/2018

COMPARE YOUR ANNUAL ENERGY COSTS as of 7/31/2017.

Based on your last year's energy use, here's a cost comparison of your energy rate plan options. The highlighted plan offers you the projected lowest cost.

Your New TOU Rate Plan TOU-D-4-9PMPM Highest rates: 4-9 p.m., weekdays

\$1.340/vr.

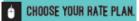


Your Current Tiered Rate Plan Schedule D or DOMESTIC

\$1,150/yr.

NOTE: This option does not qualify for bill protection.

For more information on all our available rate plans, access our Rate Comparison Tool at sce.com/rateanalyzer.



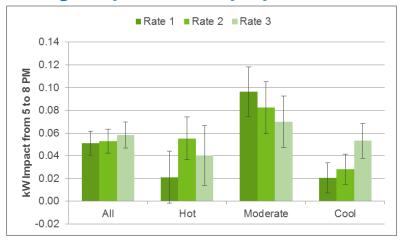
- · Visit sce.com/toutransition
- Call 1-877-287-2140
- · Return or Mail the attached can



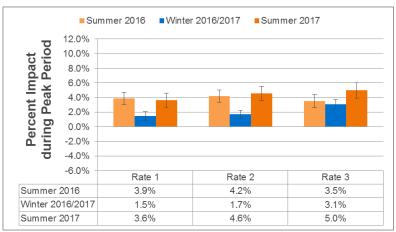
Opt-In Pilot

- SCE tested three rate designs:
 - 1. 4-9 peak with 1.5 to 1 on to off peak ratio.
 - 2. 5-8 peak with 3.1 to 1 on to off peak ratio
 - 3. CAISO inspired three season rate
- CARE/FERA customers in Hot zones exhibited higher load response vs Non-CARE.
- Load response was generally persistent between summers.
- Customers with technology demonstrated significantly higher load reductions.
- Hardship
 - Health or economic hardship did not materially increase for segments of interest in hot climate zones.
 - Customers did not report additional difficulty in paying bills on Rate 1 or Rate 2 vs Tiered rate.

Average Impacts from 5p-8p Across Rates



Average Impacts from 5p-8p by Season



Opt-In Pilot Rates

Figure 4.1-1: SCE Pilot Rate 1 (January 2017)³⁵

Tariff	Season	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00
1 1	Summer			Super	Off-F	eak (2	(3.2 ¢)				Of	f-Peak	(27.8	¢)			F	Peak (34.8 ¢))					
Weekday	Winter			Super	Off-F	eak (2	2.7 ¢)				Of	f-Peak	(22.7	¢)			F	Peak (27. 3¢))					
1 1	Summer		Super Off-Peak (23.2¢)												01	ff Peal	k (27.8	¢)							
Weekend	Winter			Super	Off-F	eak (2	2.7 ¢)								01	ff Peal	k (22.7	¢)							

Figure 4.1-2: SCE Pilot Rate 2 (January 2017)

Tariff	Season	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00
1	Summer			Super	off-F	eak (1	7.6 ¢)						Off-P	eak (2	9.1 ¢)				Pea	ak (55.	.2 ¢)				
Weekday	Winter			Super	off-F	eak (1	7.7 ¢)						Off-Pe	eak (2	25.5 ¢)				Pea	ak (27.	.6 ¢)				
1	Summer			Super	off-F	eak (1	7.6 ¢)							Of	f-Peal	k (29.1	¢)								
Weekend	Winter			Super	r Off-F	eak (1	7.7 ¢)							Off	f-Peak	(25.5	5 ¢)								

Figure 4.1-3: SCE Pilot Rate 3 (January 2017)

Tariff	Season	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00
	Sum mer					Off P	eak (1	6.3¢)						Pea	ak (22.	6¢)		Su	per Oi	n-Peal	k (37.0	0¢)			
Weekday	Winter		Off Peak (18.3¢)																Mid P	eak (2	21.1¢)				
	Spring		Off Peak (18.3¢)											k (10.0	0¢)		Pea	ık (25.	0¢)						
	Summer	Off Peak (16.3¢)																	Mid P	eak (1	8.7¢)				
Weekend	Winter		Off Peak (18.3¢)										Sup	er Of	f Peak	(10.3	9¢)		Mid P	eak (2	21.1¢)				
	Spring					Off P	eak (1	8.3¢)					Su	per O	ff Peal	k (10.0	0¢)		Mid P	eak (2	21.1¢)				

Settlement Proposal Aligns with NonRes TOU Periods Time-of-Use (TOU) Period Changes

- On March 1, SCE changes its primary TOU period definition for the first time in over 30 years.
- Abundant mid-day energy lowers prices from 8 am-4 pm.
- Highest cost period is now 4 pm-9 pm, all-days.
- New TOU rate structures reduce stand-alone solar installation project economics but improve business cases for projects that include energy storage.

	Season	Pre-March 1, 2019	Effective March 1, 2019
On-Peak	Summer	Weekdays: 12-6pm	Weekdays: 4-9pm
Mid-Peak	Summer	Weekdays: 8am-12pm; 6pm-11pm	Weekends: 4-9pm
	Winter	Weekdays: 8am-9pm	Weekdays and Weekends: 4-9pm
Off-Peak	Summer	Weekdays: 11pm-8am Weekends: All	Weekdays and Weekends: All except 4-9pm
	Winter	Weekdays: 9pm-8am Weekends: All	Weekdays and Weekends: 9pm-8am
Super Off-Peak	Winter	N/A	Weekdays and Weekends: 8am-4pm

SCE Settlement Default Rate 4p-9p

Periods, Seasons and Projected Rates for	or Default 4-9
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W	eekdays	1a	2a	3a	4a	5a	6a	7a	8a	9a	10a	11a	12p	1p	2p	Зр	4p	5p	6p	7 p	8p	9p	10p 11p 12a
Winter	Jan Feb Mar Apr May				off-Pe 9p-8 22.90	а					Su	8a	Off-Pe -4p .8¢	ak					id-Pe 4p-9 30.2	р			Off-Peak 9p-8a 20.8¢
Summer	Jun Jul Aug Sep							(ff-Pe 9p-4 21.90	р									n-Pe 4p-9 35.0	р			Off-Peak 9p-4p 21.9¢
Winter	Oct Nov Dec				9p-8 22.9	а					Su	8a-	Off-Pe -4p .8¢	ak					id-Pe 4p-9 30.2	р			Off-Peak 9p-8a 22.9¢

We	eekends	1a	2a	3a	4a	5a	6a	7a	8a	9a	10a	11a	12p	1p	2p	Зр	4p	5p	6р	7p	8p	9р	10p	11p	12a
Winter	Jan Feb Mar Apr May				off-Pe 9p-8 22.9	а					Su	8a	Off-Pe -4p .8¢	eak					id-Pe 4p-9 30.2	р				Peak -8a .9¢	C
Summer	Jun Jul Aug Sep							,	ff-Pe 9p-4 21.90	р									lid-Pe 4p-9 28.4	р				Peak -4p .9¢	¢
Winter	Oct Nov Dec				9p-8 22.9	а					Su	8a	Off-Pe -4p .8¢	eak					id-Pe 4p-9 30.2	р				Peak -8a .9¢	(

SCE Settlement Default Rate 5p-8p

Periods, Seasons and Projected Rates for Default 5-8

We	ekdays	1a	2a	3a	4a	5a	6a	7a	8a	9a	10a	11a	12p	1p	2p	Зр	4p	5p	6p	7p	8p	9p	10p	11p	12a
	Jan																								
늅	Feb			C	ff-Pe	ak						Supe	er Of	f-Pea	k			N	lid-Pe	eak		C	Off-Pe	eak	
Winter	Mar				8p-8	а							8a-5	Бp					5p-8	р			8p-8	3a	
>	Apr				22.9	¢						1	20.8	¢.					35.4	¢			22.9	¢	
	May																								
Summer	Jun Jul Aug Sep								8p	Peal -5p .8¢	(n-P∈ 5p-8 43.7	р			Off-Pe 8p-5 21.8	Бp	
e	Oct			C	ff-Pe	ak						Supe	er Of	f-Pea	k			N	lid-P	eak		C	Off-Pe	eak	
Winter	Nov				8p-8	а							8a-5	Бp					5p-8	р			8p-8	3a	
>	Dec				22.9	¢							20.8	C D					35.4	¢			22.9	¢	

Weekends	1a 2	a 3a	4a	5a	6a	7a	8a	9a	10a 11a	12p 1p	2p	Зр	4p	5р	6р	7p	8p	9p	10p	11p	12a
Jan Feb Mar Apr May			Off-Pe 8p-8 22.9	а						er Off-Pea 8a-5p 20.8¢	ak				id-Pe 5p-8 35.4	р			0ff-Pe 8p-8a 22.90	а	
Jun Jul Aug Sep							8p	Peal 5-5p .8¢	k						id-Pe 5p-8 32.7	р			off-Pe 8p-5p 21.80	p	
Minter Nov Dec		Off-Peak 8p-8a 22.9¢							Sup	ar Off-Pea 8a-5p 20.8¢	ak				id-Pe 5p-8 35.40	р			off-Pe 8p-8a 22.90	а	